



Candax Provides Update on El Bibane Operations

Toronto, Ontario, Canada – Candax Energy Inc. ("Candax") [TSX: CAX] reports that the work-over of the El Bibane 3 well has been completed. Further to the Company's press release of August 19, 2010 wherein Candax reported that the old tubing was found to be in such a poor condition that complete removal was not possible, a new production string was successfully installed above the fish and the well was put back on production on Friday, September 10 using gas-lift with gas supplied from the El Bibane 5 well. As expected, the El Bibane 3 well is currently cleaning-up, and volumes, pressure and temperature readings indicate that fluids from the reservoir are being produced. Due to losses of sea water to the reservoir during the work-over, and the one-year long shut-in of the El Bibane 3 well, it is not possible to predict when oil production will resume. Candax will issue an update when stable crude production from the well has been restored.

In other news, the work-over of the Ezzaouia 1 well has been completed and production is expected to resume shortly. The rig has now moved to the Ezzaouia 2 well location to perform the planned sidetrack which is expected to take approximately three to four weeks.

Candax Energy Inc. is an international energy company with its head office in Toronto and offices in London, Tunis, and Madagascar. The Candax group is engaged in exploration and the production of oil and gas and power generation in Tunisia and holds an interest in an exploration permit in Madagascar.

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