



Candax Provides Update on El Bibane Operations

Toronto, Ontario, Canada – Candax Energy Inc. ("Candax") [TSX: CAX] reports that the planned operation to remove the broken tubing from the El Bibane 3 well, as disclosed in the Company's press releases of April 22nd, August 3rd and August 13th, has retrieved all but the last 200 metres of existing tubing and packer. The previously announced operations plan of extending the tubing into the reservoir to limit the influx of water and running logging tools to better understand the reservoir will not be possible due to the inability to remove the entirety of the old tubing. The tubing has been found in extremely poor condition and thus fishing efforts have been suspended after considerable efforts. A casing integrity tool has confirmed that the casing is in acceptable condition, and thus a new completion will be installed in the coming days down to the top of the broken tubing. Fluid losses during fishing indicate that there is communication across the fish. Based on this evidence the well will be put on production through the new production string and the 200 metres of broken tubing. Candax will issue an update once the current program to restore production from the El Bibane 3 well has been completed.

Candax Energy Inc. is an international energy company with its head office in Toronto and offices in London, Tunis, and Madagascar. The Candax group is engaged in exploration and the production of oil and gas and power generation in Tunisia and holds an interest in an exploration permit in Madagascar.

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